



State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF MANAGEMENT AND FINANCE

MEMORANDUM

To: Todd Perry
Nick St. Romain
Joe McCartney
Michael Guillory
Jesse Hoppes
Gary Fulton
Grady Gaubert

From: Theresa Delafosse
Accountant Administrator

RE: Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting
Date: November 14, 2022

This memorandum serves to remind you of the Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting scheduled for:

Thursday, November 17, 2022, at 1:00 p.m.

DEQ Headquarters – 602 N. 5th Street, Galvez Building – Room #C111 (Oliver Pollock)

Or Join from PC, Mac, Linux, iOS or Android:

<https://deqlouisiana.zoom.us/j/88529254536?pwd=ZGsrMnc1cnNvQzk5Y1V5cmY3NmRxdz09>

Password: 800091

Or Telephone: Dial: USA 636 651 3182
Conference code: 365063

If you have any questions or concerns, about the report or the meeting, please contact Mr. Jeff Baker at (225) 219-3863.

Please note that the July 2022 – September 2022 report with the DEQ UST revenues/expenditures is included in this packet.

JB/MAV

Attachments

c: Jeff Baker
Durwood Franklin
Cy Morin
Natalie Isaacks
Jill Clark
Byron Blanchard

**Louisiana Motor Fuels Underground Storage
Tank Trust Fund Advisory Board Meeting**

AGENDA

**Galvez Building, Conference Center
Oliver Pollock Room #C-111
602 North 5th Street
Baton Rouge, Louisiana**

**November 17, 2022
1:00 P.M.**

- 1) Call Meeting to Order
- 2) Roll Call and consideration and adoption of August 18, 2022, Board Minutes
- 3) Financial Services Report (Theresa Delafosse)
- 4) Auditor's Status Report (Cy Morin)
- 5) Trust Fund Status Report (Jeff Baker)
- 6) Third Party Claims Status (Jill Carter)
- 7) Other Business
 - Proposed Board meeting dates for the 2023 calendar year.
- 8) Close of Meeting

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LOUISIANA DEPARTMENT OF
ENVIRONMENTAL QUALITY

IN RE: MOTOR FUELS UNDERGROUND STORAGE TANK
TRUST FUND ADVISORY BOARD MEETING

The above-entitled meeting was held at
the LDEQ Headquarters, 602 North 5th Street,
Room 1051, Baton Rouge, Louisiana 70802 on
August 18, 2022.

1 A P P E A R A N C E S

2 TODD PERRY-CHAIRMAN

3 JESSE HOPPES

4 GRADY GAUBERT

5 CY MORIN

6 RANDI STUMP

7 JILL CLARK

8 JEFF BAKER

9 THERESA DELAFOSSE

10 NICK ST. ROMAIN

11 ROGER GINGLES

12 JOE MCCARTNEY

13

14 DURWOOD FRANKLIN via ZOOM

15 FRAN FALK via ZOOM

16 LACI VITERI via ZOOM

17 KYLE BLANCHARD via ZOOM

18

19 KRISTINE STANLEY

20 TAD LOUPE

21 NATALIE ISAACKS

22 WILLIAM LITTLE

23 AMBER LITCHFIELD

24 LAURA ALMOND

25 TORI G. PERRET-CERTIFIED COURT REPORTER

1 MR. PERRY:

2 All right. I want to call our meeting to
3 order. My name is Todd Perry, and I'm chair
4 of the Louisiana Motor Fuels Trust Fund
5 Advisory Board. This is our third quarter
6 meeting. We appreciate everybody coming to
7 our meeting. And, we always like to open up
8 with a roll call. We will go around the
9 table, and then we will go around the room.
10 I'll start. I'm Todd Perry with PP
11 Consultants.

12 MR. HOPPES:

13 Jesse Hoppes, State Environmental.

14 MR. ST. ROMAIN:

15 Nick St. Romain, Louisiana (inaudible).

16 MR. GINGLES:

17 Roger Gingles, DEQ.

18 MS. DELAFOSSE:

19 Theresa Delafosse, DEQ Management and
20 Finance.

21 MS. STUMP:

22 Randi Stump, DEQ.

23 MS. CLARK:

24 Jill Clark, DEQ Legal.

25 MR. BAKER:

1 Jeff Baker, DEQ banker, Motor Fuels
2 Trust Fund.

3 MR. MORIN:

4 Cy Morin, DEQ Audit.

5 MR. GAUBERT:

6 Grady Gaubert, Louisiana (inaudible).

7 MR. PERRY:

8 All right. Now, we will go right here.

9 MS. STRINGER:

10 Kacie Stringer, DEQ.

11 MS. LITCHFIELD:

12 Amber Litchfield, DEQ Legal.

13 MS. ISAACKS:

14 Natalie Isaacks, Louisiana Oil
15 Marketers.

16 MR. LOUPE:

17 Tad Loupe, DEQ USD Division.

18 MS. ALMOND:

19 Laura Almond, DEQ Regulation and
20 Development.

21 MR. LITTLE:

22 William Little, DEQ Regulation and
23 Development.

24 MS. STANLEY:

25 Kristine Stanley, DEQ PPM Facility.

1 MR. PERRY:

2 All right. Thank y'all, and glad
3 everybody is here. So, our first piece of
4 agenda will be to consider and adopt our
5 June 16th board minutes. Has everyone had a
6 chance to review the minutes, and are there
7 any corrections, questions, comments to the
8 minutes? All right. Hearing none. I will
9 open up the floor for a motion.

10 MR. GAUBERT:

11 Grady made a motion.

12 MR. HOPPES:

13 Jesse seconded.

14 MR. PERRY:

15 All in favor, please say aye.

16 EVERYONE:

17 Aye.

18 MR. PERRY:

19 Any opposed say nay? All right. The
20 board minutes are adopted. Okay. Ms. Therea,
21 we're so glad you're back with us. And,
22 congratulations, again. We'll go to you for
23 our financial services report.

24 MS. DELAFOSSE:

25 Thank you. I'm glad to be back with

1 y'all. As I mentioned previously,
2 unfortunately, I was out earlier this week
3 was strep throat. So, I did not put together
4 the longer presentation because I wasn't
5 here. But, I'm feeling mostly better today.
6 And, glad to be here with you all. Before I
7 get into the financial statement, I do want
8 to mention that Amber and I had a call with
9 John Broussard from the Treasury a few weeks
10 back, and he said, they are comfortable with
11 our interpretation of the statutes and
12 believe that we can move forward with
13 changing the investments at this point in
14 time. They, I believe, are drafting a
15 memorandum of understanding or agreement --
16 some kind of brief agreement for us -- both
17 agencies to sign. Karen will sign that for
18 DEQ outlining the agreement and what the
19 fees are, et cetera. I think the fees are
20 fairly minimal. And, they'll certainly
21 accomplish what our goal is. And, that's to
22 earn a much better rate of return on our
23 principle that is in the fund. So, that's
24 positive. I don't know exactly when we may
25 be able to begin changing the investment

1 strategy. Hopefully, within this calendar
2 year, for sure. So, hopefully, I'll have a
3 better update at the next meeting. If we
4 want any more information from them, they're
5 certainly happy to provide that, you know,
6 if we -- if we want annual updates from them
7 about how the investments are doing, or, you
8 know, any frequency of recommendation for
9 changes, et cetera, I think they're more
10 than happy to do that as well. So, they're,
11 you know, just located right there in the
12 capital. So, they're a hop, skip and a jump
13 away, and happy to provide whatever info we
14 need. So, if anybody has any questions about
15 that, you can ask me now.

16 MR. PERRY:

17 Well, I guess one question I'd have to
18 raise up would be in regards to an annual
19 update. Do you think that's something we
20 should look for at our first quarter meeting
21 or maybe our second board meeting? So, maybe
22 the right case would be if it gets done
23 before the end of the year at our first
24 board meeting?

25 MS. DELAFOSSE:

1 Yeah. That would work. I mean, I don't
2 think it really matters as long as we could
3 do it a different -- I mean, they're not
4 going to have a ton of updates for us at the
5 first quarter next year, because we won't
6 have, you know, done a whole lot, but they
7 could talk about what they started with,
8 kind of, what they project we'll earn. So,
9 yeah, I think that would be, probably, a
10 good suggestion.

11 MR. PERRY:

12 Okay. Thank you.

13 MS. DELAFOSSE:

14 So, we were happy with that outcome for
15 sure. The financial statements. So, this is
16 for the fiscal year in 2021 as compared to
17 fiscal year 2022 that just ended on June
18 30th. So, if you recall, we do a cash basis
19 presentation, which we discussed in more
20 detail at the last meeting. We did have over
21 a million dollars more collected in motor
22 fuel fees this year. I do want to take a bit
23 more of a look at that, and see if there's,
24 you know -- if we can attribute that to
25 anything specific. I don't know, if it's,

1 you know, one distributor had a whole lot
2 more or what we can attribute that to, or it
3 could just be some timing issues. I know a
4 lot more people started getting out and
5 about and traveling with COVID changes and
6 whatnot. So, maybe, that has something to do
7 with it. But, that's a pretty good year for
8 us there that \$23 million number. We
9 discussed, previously, the other receipts of
10 the -- from the legal case, that the amount
11 that was attributable to the legal fees we
12 had paid were put to the main fund, and then
13 the balance was put to the interest only. So
14 -- and, we did have a little bit more
15 interest revenue this year than last year
16 was 38,000. This year was 121. So, that
17 reflects the changes in the treasury rates
18 and such that the Treasury has begun to earn
19 on the general fund and on this fund as it
20 stands currently. So, I think we're in a
21 pretty good position, once we change the
22 investment mix to continue to grow that
23 interest only money so we can use it for the
24 entertainment program and other approved
25 uses.

1 We've discussed pretty extensively the
2 increase in our claims for reimbursement.
3 So, here you see side by side last year was
4 14.6. This year was 16.1. Jeff and I have
5 discussed that in pretty good detail. It's
6 attributable to a few things, you know,
7 there were some rates we increased. And
8 then, I think some of the systems cost went
9 up. I know in particular I signed some apps
10 that were over 500,000, which is not common
11 to have that many or historically has not
12 been common. It may be more commonplace now.
13 And then, we also have the guidance document
14 changes going into effect this past July 1.
15 So, I expect to see that number continue to
16 tick up the claims for reimbursement because
17 the increase was pretty significant. 12
18 percent, so a lot of different categories.
19 So, we'll see that continue to increase.
20 And, we have worked with the budget office
21 to increase the budget accordingly to make
22 sure we can continue to make payments
23 throughout the year in a timely manner.

24 So, in the other financing uses section,
25 the transfer to environmental trust funds.

1 So, last year is the number we talked about
2 in detail at the last meeting, where it
3 includes, essentially, almost two years
4 worth of transfers. And then, this year is,
5 pretty much, just one year's worth. So, you
6 see, it should stay a little more steady in
7 the future. And, let's see, yeah, that
8 payback last year, which we didn't have this
9 year. Nobody owes us \$5 million anymore,
10 unfortunately. We could use that. But, not
11 right now. And so, our cash basis balance is
12 117 -- was 117 million at the beginning of
13 the year, and at the end of the year is
14 119.5 million. And, that's without the
15 interest. And so, when we subtract our
16 current site liability that gives us our
17 negative equity balance of 35 million. So,
18 we are headed in the right direction, as far
19 as, the equity of the fund is concerned. We
20 improved our position by about a million and
21 a half dollars from this year, last year to
22 this.

23 So, the second page of my information is
24 the projected transfer, which Laci keeps up
25 with on a quarterly basis. At the top, you

1 see the revenues available for the fund, the
2 environmental trust fund, and the federal.
3 We have seen an uptick in those federal
4 dollars, kind of, slowly, a little bit over
5 time, which is good. And, I'm not sure if
6 we'll continue to see that. I know there's,
7 you know, a fair amount of programs in the
8 infrastructure act, but I don't recall
9 anything that would directly affect motor
10 fuels. But, you see the revenue available
11 for the program is almost 2.4 million, which
12 is a good bit -- a little bit more than we
13 had in the past.

14 And then, the next section has our
15 expenditures, the big decrease in
16 expenditures, maybe because of the legal
17 costs. I'm not sure. I'd have to look at
18 that specifically.

19 And then, of course, our grant
20 expenditures are projected to be higher
21 because we have more grant revenues. And so,
22 our projected, at this point in time, it
23 just shows the 246,000 which is the
24 difference between -- that was the remaining
25 amount that needed to be transferred for

1 2022. But, we did not have that number until
2 2023. So, that's why it's reflected there.
3 So, when we have the 2023 number, it will
4 appear in the 2023 column. That is very
5 complicated. Anybody has any questions?

6 MR. PERRY:

7 So, Ms. Theresa, I've got one. And, I
8 appreciate the information. So, one thing,
9 thinking back to -- in regards to, I guess
10 the transfer amount, what we saw last time
11 was the details to where it looked like
12 until 2018. Off the top my head, it was
13 transferred on, kind of, an annual basis in
14 July or August, if I I'll remember off top
15 my head right. Now, because there had been
16 some timing in funding, there's been an
17 August, a January and a June transfer
18 sometimes that make up that total. Going
19 forward into '23 and '24, do you anticipate
20 it will still, kind of, follow along that
21 path?

22 MS. DELAFOSSE:

23 Yes. So, what we'll typically is the
24 majority will be transferred, I believe, in
25 May or June. And, the remainder, so like

1 this little 246 shown in the bottom of the
2 2023 column, the remainder will be
3 transferred in the following year. It's the
4 same year on an accrual basis, like during
5 the 13th period, where we continue to make
6 accounting transactions attributable to the
7 previous year. But, because this is a cash
8 basis statement, they're not reflected until
9 the next year, just because of that timing,
10 because we don't have the final amount.
11 There are some bills we pay late. You know,
12 if there's some applications that get paid,
13 you know, they get sent to payables on June
14 28th, but the check gets cut on July 5th, and
15 it's shown in July, and stuff like that. So,
16 those are -- that's why, yeah, the timing
17 will remain like that.

18 MR. PERRY:

19 Okay. Thank you. I wanted to just, kind
20 of, confirm that to the board. Any questions
21 for Ms. Theresa? Okay. We really appreciate
22 you doing that. And, that's our financial
23 services report. Now, let's go talk to Mr.
24 Cy to get Audit Reports.

25 MR. MORIN:

1 Good afternoon. So, just a couple pages
2 behind where financial services reports was,
3 you'll find the first page of the report
4 with 20 motor fuel delivery cases listed.
5 One of these cases is currently under review
6 and five cases are awaiting review. Pending
7 the final review, they represent potential
8 clean audit, with no assessment. We have 13
9 cases that are still in progress to be
10 determined and finalized. For those cases,
11 we have no findings and the remainder of
12 them are to be determined. I say no
13 findings, no potential findings. And, one
14 case has been added to the bottom of the
15 list. It's in the planning phase. No audit
16 has been set yet. Since the last meeting, we
17 removed three cases from the list. They were
18 closed, and there's no assessments. And,
19 we've added four new cases, the ones at the
20 bottom of list there.

21 The second page of the report remains
22 the same as before. Cases are all with MDR.
23 And, as of August, we have received no
24 payments. So, the total outstanding amount
25 for these three cases is 99,549.77, as it

1 was in the past, along with the
2 approximately \$11,000.00, noted in
3 attorney's fees. Not much changed there.
4 And, that completes my report.

5 MR. PERRY:

6 I appreciate that. Just as a general
7 question I have for you, say over the last
8 decade, is it fair to say that the audits --
9 again, I don't think they were ever that
10 complacent in regards to having findings,
11 but do you think through a community, it is
12 doing a much better job of keeping their
13 books to where it is easier for the authors
14 coming in and look, and, you know, just
15 ensure they are --

16 MR. MORIN:

17 -- Yeah. In general, the books are well
18 maintained and we're able to, you know,
19 track and trace and see what's going on

20 MR. PERRY:

21 In the universe of individuals is
22 smaller, too, which is, probably, a bit
23 easier to work. Okay. Does the board have
24 any questions for Cy? All right. Cy, thank
25 you. Now, that leads us to our next report,

1 which will be trust fund status report by
2 Mr. Jeff Baker.

3 MR. BAKER:

4 Good afternoon. All right. If you'll
5 turn to page 54, it's the motor fuel trust
6 funds section. It's the first page. It is
7 titled the Trust Fund Status Overview
8 Report. First pages, page one of ten, this
9 provides the board a summary of current
10 information of the fund as of the end fourth
11 quarter of fiscal year '22. At the top of
12 the page, under the act of trust fund
13 eligible sites, this provides a breakdown on
14 the site -- current sites in the
15 investigation and corrective action phases.
16 Note, the sites currently in the corrective
17 action phase have an average age of 14.5
18 years. The average age of the sites and the
19 investigation phase is 33.6 years with an
20 overall average of 8.7. If you'll move on
21 down, you'll see an accumulative site
22 closures. You'll see that as of the end of
23 this report, we had 1,511 sites that have
24 been closed. We processed 3,130 -- around
25 32,000 applications. And, we recommended

1 payments of, approximately, \$326.7 million.

2 Move on down to the corrective action
3 budget summary for active sites. You'll see
4 that we currently have, of the sites that
5 are in corrective action, we've -- we have a
6 budget of 93 million, and with
7 reimbursements of 74 million, leaving us,
8 approximately, 18.8 million of budgets
9 remaining. You'll notice we currently have
10 -- stepping down, you'll notice we have 19
11 sites that have been requested eligibility
12 in the last three years but have not yet to
13 submit a trust fund reimbursement
14 application. We've got 19 sites there.

15 Moving on down, you'll see at the end of
16 the fiscal year 2022, we had 64 pending
17 applications, totaling, approximately,
18 \$900,000. At that time, we also have,
19 approximately, 40 sites -- 40 RACs, and 27
20 of which had an active site at that time.

21 Now, moving on down to the fiscal
22 summary in the fourth quarter of fiscal year
23 '22, we received 234 applications, totaling,
24 approximately, \$3.5 million. We returned 14
25 applications for various reasons. And,

1 \$123,000 was disallowed as in eligible for
2 reimbursement. During this period, a total
3 of 250 applications were processed,
4 recommending \$3.9 million in reimbursements.
5 Compared to the same quarter last year, we
6 received \$4.6 million in request and
7 recommended \$4 million in payments. Does
8 anybody have any questions on that page?

9 Moving onto to the big the big report.
10 This is the active sites in the corrective
11 action phase. This is a breakdown of each
12 individual site. This provides the board
13 with site specific information related to
14 application counts, time period of trust
15 fund reimbursements, site location, various
16 reimbursement data in accumulative totals.
17 At the top of the first page, it reflects
18 the values of the summary. This is, kind of,
19 a big report, but does anybody have any
20 questions on this one?

21 The next one, this will be your page 58.
22 This is a summary of the corrective actions,
23 the sites in the corrective action phase.
24 You'll see we have a total of 118 sites in
25 the corrective action phase. We spend \$101

1 million, approximately, on these sites. The
2 estimated -- if you'll move on down, you'll
3 see that we spent 101 million on these. We
4 have an estimated budget of \$18.8 million
5 with a potential cost to close of 11.4. That
6 totals 131 million. If you back that out or
7 average that out with 180 sites, you'll see
8 we have \$1.1 million in average cost per
9 site for the sites in the corrective action
10 phase. When you compare that to the sites
11 that -- the average sites of the sites
12 closed in the last three years, that was
13 \$307,000. So, it's dramatic less, because a
14 lot of sites close out without getting into
15 corrective action. And, that brings that
16 cost down, but if you get in the corrective
17 action phase, it does raise that cost
18 significantly.

19 If you go to the next page, this is a
20 breakdown, again, of the individual sites in
21 the investigation phase. Again, this breaks
22 down the site by site specific information,
23 application counts, time periods, and other
24 various data. Does anybody have any
25 questions on this report?

1 MR. ST. ROMAIN:

2 One question for you. On your page five,
3 you reference 1.1 million is the average
4 cost for sites that enter corrective
5 actions. Do you know how many of them are
6 both in the 1.5 million threshold, if that's
7 becoming an issue as cost increases?

8 MR. BAKER:

9 Well, right now -- but, it is a little
10 bit complicated because you have to remember
11 that we're doing this on a site basis. A lot
12 of these sites have more than one incident.
13 So, when you have more than one incident,
14 each incidents are eligible for 1.5. So, if
15 you have two incidents at a site, you
16 actually have 3 million. Now, based upon my
17 memory, going back and looking at some of
18 these, without going back and looking at
19 some of these, we probably have two to five
20 that are, kind of, getting close. And, I'm
21 going on the high side. We don't have a lot
22 -- when I say close, within 300,000.

23 MS. DELAFOSSE:

24 So, the one and a half seems sufficient
25 at this point in time?

1 MR. BAKER:

2 At this point in time.

3 MR. ST. ROMAIN:

4 I know we raised it from a million to
5 one and a half, probably, five or six years
6 ago. So, we just want to keep an eye on
7 that. I know the RAC reimbursements went up
8 recently.

9 MS. DELAFOSSE:

10 Yeah, that's a good bump.

11 MR. BAKER:

12 Well, that is something we can mention
13 to the actuary, too, when they are starting
14 their review coming up in the next couple of
15 months. Does anybody have any questions
16 about the investigation sites?

17 Let's move on to the summary of the
18 investigation sites. You'll notice that
19 right now we spend, about, \$12.6 million on
20 134 sites with an average of \$94,000.00.
21 This gives you the breakdown by the
22 different cost in categories. Does anybody
23 have any questions on this report? Moving
24 onto the next page --

25 MR. PERRY:

1 -- Actually, Jeff, one quick question
2 just for clarity. On this ISS report, is it
3 fair to say that these 340 sites are
4 somewhere between one and five years old?

5 MR. BAKERS:

6 The majority of them, yes, yeah. And,
7 I'll actually have a report. I showed it to
8 you earlier. We have a report that's going
9 to give you a breakdown of, kind of, where
10 these sites are in just a couple of minutes.

11 All right. So, let's move on. The next
12 page is page 63. And, I'm sorry, page 64. It
13 gives you an estimate of the sites that were
14 determined eligible for the motor fuel trust
15 fund on in fiscal year '22. We had 35 sites
16 with a total number of incidents of 39
17 incidents.

18 Now, the next page gives you a breakdown
19 of the sites that were closed, trust fund
20 sites is what I'm talking about. That were
21 given an NFA status in fiscal year '22, and
22 we had 36 sites. So, we basically had 35 new
23 sites made eligible and 36 sites closed. So,
24 kind of, breaking even right now. Does
25 anybody have any questions about these two

1 reports?

2 MR. BAKER:

3 Okay. Move on to the next page. This is,
4 kind of, a breakdown -- I'm sorry, the next
5 one is titled Active Trust Fund Site Summary
6 Pivot Table by region. This, kind of, gives
7 you a breakdown of all the sites in the
8 corrective action in the Investigation Phase
9 by the various regions of the state. So, you
10 can see in Acadiana, we had 20 sites in
11 corrective action, 26 sites in investigation
12 phase. A total of 46 sites, and you'll see
13 the cost and the average age of these sites
14 based on the region. Does anybody have any
15 questions about this report?

16 Okay. Moving onto the next one. This
17 one, kind of, gives you the answer you were
18 looking forward. It shows you the sites that
19 -- it, kind of, breaks down the sites by age
20 category. We have a less than two years --
21 two to five, five to ten and greater than
22 ten. So, as you can see, in the less than
23 two we really only have two sites in the
24 corrective action phase. But, if you look at
25 the investigation phase, you have 64. Going

1 down to years two and five, you have 22
2 sites in corrective action, 43 in the
3 investigations. So, basically you've got 107
4 sites under five years out of the 134 that
5 are investigation phase. We have 75 sites in
6 the corrective action phase that are greater
7 than ten years with an average -- with the
8 age of 19.8. And, nine sites still in the
9 investigation phase. Does anybody have any
10 questions about this report?

11 MR. PERRY:

12 So, Jeff, I appreciate you sharing this
13 with the board. So, looking at that number
14 you quoted, 107 sites are less than five
15 years old, out of a total of 134 sites. So,
16 what that speaks to is, although there are a
17 number of older sites, there's a big tranche
18 of sites that are less than five years
19 coming through the system. Okay. I was just
20 making sure I was picking that up correctly.

21 MR. BAKER:

22 You are correct.

23 MS. DELAFOSSE:

24 But, there's a good many that don't ever
25 enter corrective action. I don't recall

1 those statistics, but I know we discussed
2 them at some point, for some reason. I feel
3 like it was, maybe, a third, but I don't --
4 I don't want to speculate.

5 MR. BAKER:

6 Yeah, I'd have to go back and look at
7 the numbers, but I don't remember it off the
8 top of my head. But, yeah, a fair percentage
9 --

10 MS. DELAFOSSE:

11 It's not rare. It is not something that
12 never happens.

13 MR. PERRY:

14 That's good.

15 MR. BAKER:

16 That's why you see the average age or
17 the average costs go from 1.1 to the ones
18 that make it in the corrective action, but
19 the overall average 3,000.

20 MR. PERRY:

21 Okay. Thanks, Jeff.

22 MR. MCCARTNEY:

23 Investigation, is that when you are
24 monitoring? How would you be investigating
25 something for ten years?

1 MR. BAKER:

2 Well, that's -- that -- it can stretch
3 out, but basically, that's the phase that
4 when they're going out, trying to define the
5 point, trying to determine what technology
6 is necessary to clean the site. Once they
7 make that determination, or even if they
8 need to do remediation, they may, it may
9 recap out. At that point, they will go. And,
10 if they determined that it is still -- it
11 seems to weaken standards, they will -- the
12 RAC will recommend a technology or two. And
13 then, we move on.

14 MR. MCCARTNEY:

15 You got define the problem. (Inaudible).

16 MR. BAKER:

17 Well, some sites, they go into a long
18 term monitoring phase, while they're trying
19 to figure out the best approach. And,
20 sometimes it is even caused, you know,
21 owners, you know, we have issues with owners
22 and adjoining properties. And, there's a
23 multitude of reasons that would --

24 MS. DELAFOSSE:

25 -- That can delay an investigate site.

1 MR. BAKER:

2 Just a points of interest. We've
3 completed the revised guidance document with
4 a 12 percent increase in a large portion of
5 the unit rates. Based upon the current fuel
6 cost in additional feedback from the RAC
7 community. The department implemented a
8 number of short term surcharges to address
9 these increased costs with a hope that they
10 will come down in the future and the start
11 charges can be suspended. The revised
12 guidance document was posted to the
13 department's webpage and provided the RAC
14 community action report. We've also updated
15 our spreadsheet with a 12 percent increase.
16 And, the O&M logs were updated and posted to
17 the webpage. We're currently updating the
18 trust fund reimbursement request
19 application, because that's a spreadsheet
20 and it has to be updated with all the new
21 rates. And, we've also made a large number
22 of other enhancements. So, it's been, kind
23 of, a work in progress for years. We hope to
24 send the spreadsheet out this -- probably
25 this next week for testing and hope to have

1 the final version to the RAC community the
2 first week of September. That includes my
3 discussions.

4 MR. PERRY:

5 Thank you, as always. Does anyone have
6 any questions?

7 MR. GAUBERT:

8 Yes. On the inspection sites, and
9 inspections mentions that the last
10 (inaudible), particularly, two or three
11 people have design for the department. Have
12 those people been replaced to do
13 inspections?

14 MR. GINGLES:

15 Yeah. I think we are back up in USC. You
16 know, we have constant turn here throughout
17 the week, just my office. Gary keeps a
18 pretty low vacancy rate. So, I can't tell
19 you, exactly, but I think he's probably
20 filled mostly. North Louisiana is tougher
21 for us to recruit. We don't have a -- down
22 here, you have a big recruiting base because
23 you got consulting firms, lots of them.
24 There you don't have quite -- it's harder to
25 hire there.

1 MR. GAUBERT:

2 How about for the actual inspections of
3 -- the site inspection since the new
4 regulations in place now, are you seeing
5 more out of compliance sites, based off of
6 the new regulations in places, the spill
7 buckets, testing, so on and so forth?

8 MR. GINGLES:

9 Gary hasn't given me any, like,
10 specifics on that. So, I'm thinking it's not
11 significant right now. But, I'd have to ask.
12 I couldn't say. But, we continue to put a
13 big emphasis on compliance, because that's
14 the prevention side of the program. And, we
15 have our own inspectors and they have a
16 contract.

17 MR. PERRY:

18 Thank you, again. Anybody else? All
19 right. Ms. Clark is with us. And, we'd like
20 for you to give us an update on third party
21 claim status.

22 MS. CLARK:

23 Well, we don't have any third party
24 claims, so nothing to talk about today.

25 MR. PERRY:

1 There's nothing outstanding?

2 MS. CLARK:

3 No.

4 MR. PERRY:

5 Anybody want to make up any questions
6 for Ms. Clark? That brings us to item number
7 seven, other business, and I think to open
8 up some other business, and I think you have
9 something for the business, too? Okay.

10 So, I'd like the department to know that
11 Louisiana marketers are having a meeting, a
12 board meeting November the 4th in Baton
13 Rouge. And, that afternoon, we'd like to
14 department to entertain coming over. You
15 guys have done that the past. We always
16 appreciate y'all making time for that, and
17 come talk to the board about -- and,
18 Theresa, I can't remember. I think it was
19 either you or Karen that, kind of, gave us
20 some accounting. Okay. So, when we take \$6
21 million or ten million dollars, here's how
22 that's (inaudible) stuff. Here's what --
23 here's where those dollars go, just help the
24 board understand that better. I think that's
25 a good exchange. It will benefit the

1 community and the department.

2 MS. DELAFOSSE:

3 Okay. Yeah.

4 MR. PERRY:

5 In addition to that, I think, maybe, we
6 will have some discussion after this with
7 regards to USDA grant programs. We think
8 that, probably, a status would be something
9 to touch on there. And, Natalie, you can get
10 with the department first, city time.

11 And then, the third thing, this is
12 curiosity. We're aware of the change to the
13 building program that the department has
14 made, and some of them would like to get a
15 feel for just from UST's side, you know,
16 what historic trend maybe from 2018 through,
17 you know -- I don't know if we'll see any
18 change in 2022, but, just get this feeling
19 on how is the department, you know -- how
20 many issues are they finding in the field,
21 and in the XP program helping to, kind of,
22 you know, bring to, you know, completion
23 closure. So, in other words, the program
24 that generates 100,000 in penalties, in any
25 given year. But, now, because the change,

1 now we think it's going to generate another
2 50,000, just to get a sense of what non-
3 compliance looks like in the field, because
4 that's something we can report back or want
5 to report back to members to help insight.
6 And, even if there's detail about what the
7 most common violations are, just to, kind
8 of, help the RAC community, make sure to
9 look at that.

10 MR. ST. ROMAIN:

11 I guess a question just to clear up. At
12 what point is the XP issue is upon
13 inspection, or upon non-compliance --

14 MS. DELAFOSSE:

15 Well, XP is a voluntary agreement that's
16 entered into between the respondent or the
17 responsible party.

18 MR. ST. ROMAIN:

19 -- Does it uncover a deficiency. Does
20 that mean you're going to have immediate XP
21 or only if you don't resolve that deficiency
22 in a certain amount of time?

23 MS. LITCHFIELD:

24 It just depends. Sometimes I've seen
25 that they have -- some of the media's have a

1 form or when they go out into the field,
2 they can do it. I believe in most instances,
3 though, an XP is done after the fact. The
4 enforcement will review it and determine if
5 that violation is XP'able, and then issue
6 something by mail.

7 MR. ST. ROMAIN:

8 Okay. And, that would be some just to a
9 clear problem, because usually there's a
10 notice of potential delivery prohibition
11 letter that goes out. They get 30 days to
12 comply with that. So, is it if you don't
13 comply within that 30 days you have this
14 penalty, or is it automatic?

15 MS. DELAFOSSE:

16 And, it may vary depending on the
17 deficiency.

18 MR. ST. ROMAIN:

19 But, that'd be something else to clear
20 up so everybody understands.

21 MR. PERRY:

22 Nick, that's exactly why I think, you
23 know, getting that insight can help the UST
24 owners do a better job, be more mindful of
25 how that program operates and what they can

1 to do to be compliant. Okay. So, we wanted
2 to share that with the department.

3 And then, I guess, the next piece of
4 business I anticipated, there might be some
5 conversations in regards to Act 277 was
6 passed, which creates a UST grant program
7 for upgrading a single wall restore system
8 to a double wall system. I know it's early,
9 but we'd like to get a sense of, you know,
10 what the timeline might look like, because
11 we've got a number of members that are very
12 excited about that program.

13 MR. GINGLES:

14 Yes. We've gotten a call or two. This
15 is, probably, going to be led on the funding
16 side, because it's more about funding, but
17 both parts of UST will address it. We've
18 looked at the statutes very clear and it
19 requires some rule making to implement the
20 program. So, we're going to start on that.
21 We actually have, I think, a couple of
22 people from our rule-making group. If y'all
23 have any questions about the process, I
24 think some of us know it roughly. Probably
25 the first thing we would do is reach out to

1 stakeholders and get your input and start
2 writing a draft. That shouldn't take too
3 long. And, right now we're actually
4 reviewing the statute, because our --
5 whatever rule we do, has to have authority
6 in the statute. The statute has to lead to
7 it. Then, after that, we would complete a
8 draft and probably put that back out. This
9 is the informal part. Before we reach a -- I
10 don't know what y'all call it, it's a final
11 draft proposal that we're going to actually
12 propose. And, that would -- we would have to
13 also do physical analysis. We have to know
14 how much is going to impact the agency, how
15 much it's going to impact local government,
16 and what's gonna impact the regulated
17 community. That's with every regulation. I
18 don't know, are they -- can they speak?

19 MR. PERRY:

20 Yeah, absolutely.

21 MR. GINGLES:

22 Would one of y'all like to just run
23 through the formal part of the rule making?

24 MS. ALMOND:

25 Sure. So, once we have five people

1 language, that rule language along with this
2 physical economic impact standard Notice of
3 Intent goes over to the Legislative Fiscal
4 office. That is due over there by the 20th of
5 the month. They'll review everything and
6 once we have their approval, then we could
7 spend -- the rule package over to the
8 Louisiana register. That deadline is the
9 10th of the month. It will be published on
10 the 20th of that month. And then, we have to
11 hold a public hearing. And, that has to be
12 held anywhere between 35 and 45 days after
13 publication. The comment period will end
14 seven days after the hearing. If we don't
15 receive comments, or if we don't make any
16 changes to the rule language, then we can go
17 ahead and send that rule. After 30 days,
18 there's a legislative oversight window.
19 After that 30 days, we can go ahead and send
20 it back over for final publication. But,
21 what can happen and what will probably
22 happen is, we will receive comments, we will
23 do a response to comments. If you make any
24 changes to that rule language after we had
25 initially published it and held a public

1 hearing, we would then be required to go
2 back out with a another public notice and
3 hold a second hearing. So, the rule-making
4 process can be done as quickly as, about,
5 four months. Typically, I say plan for six,
6 but it can take up to a year, depending upon
7 the comments that we receive.

8 MR. GINGLES:

9 And, I don't think we see this as being
10 -- it is true. Minor, not substantive
11 changes are made to correct the rule then we
12 don't necessarily have to go back. But, if
13 you make a substantive change, it changes
14 the way the rule works intended or whatever,
15 that's considered substantive, and then we
16 have to rebuttal. So, an average would be,
17 about, six months.

18 MR. PERRY:

19 So, to the department at whatever level
20 underground storage tank or stakeholders can
21 participate, we'd like to be there early
22 because we think that can minimize that
23 issue. So, of course, the Louisiana
24 Marketers Association, probably, represents
25 90 plus percent of USTA.

1 MR. GINGLES:

2 We will definitely include y'all. That's
3 pretty common now for our rules. As you
4 probably know, we try to get as much
5 hammered out in the informal phase, so we
6 don't have to do this stuff. And, hopefully
7 we have a really boring hearing.

8 MR. PERRY:

9 We like boring.

10 MR. GINGLES:

11 And, not a ton of comments.

12 MR. PERRY:

13 And, we're very excited about the
14 program. So, we certainly want to know which
15 department --

16 MR. GINGLES:

17 I can say the secretary thinks this is a
18 really good deal. So, I know he's interested
19 in getting it out there. I wish I could wave
20 a wand and it would be shut down. But, it
21 fits a niche. Gary came and briefed me
22 really well on this a few days ago. And, it
23 really does hit a niche and the tank program
24 where it's going to be a really good tool. I
25 think that's why y'all have been pushing it.

1 We will go as fast as we can. I'll keep
2 this, and I'm going to keep on the top of
3 those.

4 MR. PERRY:

5 Thank you guys. Thanks to the
6 department. We look forward to working with
7 you guys. Okay. Any other business? All
8 right. So, is there a motion to adjourn? Cy
9 makes a motion.

10 MR. MCCARTNEY:

11 Second.

12 MR. PERRY:

13 And, Jay, are you second? All right. So,
14 before we close, I would like to remind
15 everybody our next meeting is scheduled for
16 November the 17th of this year, and that will
17 be here in Baton Rouge. It might be might be
18 downstairs. And, we're going to have a party
19 associated with that. Vote all in favor,
20 please, say aye.

21 EVERYONE:

22 Aye.

23 MR. PERRY:

24 Any opposed? Hearing none. We are
25 adjourned.

(WHEREUPON THE MEETING CONCLUDED)

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C E R T I F I C A T E

1
2 This certification is valid only for a
3 transcript accompanied by my original
4 signature and official seal on this page.

5 I, TORI G. PERRET, Certified Court
6 Reporter, in and for the State of Louisiana,
7 as the officer before whom this deposition
8 was taken, do hereby certify that **NO**
9 **WITNESSES**, after having been first duly
10 sworn by me upon authority of R.S. 37:2554,
11 did testify as hereinbefore set forth in the
12 foregoing 44 pages;

13 That the testimony was reported by me in
14 the voice-writing method, and was prepared
15 and transcribed by me or under my personal
16 direction and supervision, and is a true and
17 correct transcript to the best of my ability
18 and understanding;

19 That the transcript has been prepared in
20 compliance with transcript format guidelines
21 required by statute or by rules of the
22 board, and that I am informed about the
23 complete arrangement, financial or
24 otherwise, with the person or entity making
25 arrangements for deposition services;

1 That I have acted in compliance with the
2 prohibition on contractual relationships, as
3 defined by Louisiana Code of Civil Procedure
4 Article 1434 and in rules and advisory
5 opinions of the board;

6 That I have no actual knowledge of any
7 prohibited employment or contractual
8 relationship, direct or indirect, between a
9 court reporting firm and any party litigant
10 in this matter nor is there any such
11 relationship between myself and a party
12 litigant in this matter; and

13 That I am not related to counsel or to
14 the parties herein, nor am I otherwise
15 interested in the outcome of this matter.

16
17 _____
18 TORI GONOR
19 CERTIFIED COURT REPORTER
20 LICENSE NO. 2018014
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R E P O R T E R ' S P A G E

1
2
3 I, TORI GONOR, Certified Court Reporter
4 in and for the State of Louisiana, before
5 whom this sworn testimony was taken, do
6 hereby state on the Record:

7 That due to the interaction in the
8 spontaneous discourse of this proceeding,
9 dashes (--) have been used to indicate
10 pauses, changes in thought, and/or
11 talkovers;

12 That same is the proper method for a
13 Court Reporter's transcription of
14 proceedings, and that the dashes (--) do not
15 indicate that words or phrases have been
16 left out of this transcript;

17 That any words and/or names which could
18 not be verified through reference material
19 have been denoted with the phrase "(spelled
20 phonetically)."

21
22
23 _____
Tori Gonor

24 CERTIFIED COURT REPORTER

25 LICENSE NO. 2018014

Motor Fuel Trust Fund

Financial Reports

As of September 30, 2022

**MOTOR FUELS UNDERGROUND STORAGE TANK TRUST FUND
DEPARTMENT OF ENVIRONMENTAL QUALITY
STATE OF LOUISIANA**

**Statement of Cash Basis Assets and Fund Balances and
Cash Receipts, Disbursements, and Changes in Cash
Basis Fund Balance – Special Revenue Fund
Date Prepared: 11/11/2022**

	Fiscal Year 2022 As of 6/30/2022		Fiscal Year 2022 As of 9/30/2021		Fiscal Year 2023 As of 9/30/2022	
	Motor Fuel	Interest	Motor Fuel	Interest	Motor Fuel	Interest
RECEIPTS						
Bulk distribution fees	\$23,077,422	\$0	\$6,309,857	\$0	\$7,033,009	\$0
Annual assessment fees	15,675	0	1,650	0	1,210	0
Interest earnings		121,161		6,349		229,147
Other receipts	1,588,905	661,339	123	0	0	0
Total receipts	24,682,002	782,500	6,311,630	6,349	7,034,219	229,147
DISBURSEMENTS						
Claims for reimbursement	\$16,161,002	0	\$4,692,099	0	\$3,306,528	0
Settlement of third party claims	0	0	0	0	0	0
Other Charges - Professional Services	(35,917)	359,614	(63,917)	50,906	0	186,814
Other Disbursements	56,534	0	0	0	0	0
Total disbursements	16,181,619	359,614	4,628,182	50,906	3,306,528	186,814
DIFFERENCE	8,500,384	422,886	1,683,449	(44,557)	3,727,691	42,333
OTHER FINANCING USES						
Transfer to Environmental Trust Fund (see attached)	(6,217,429)	0	(1,217,429)	0	(246,130)	0
Interfund Transfer In	0	0	0	0	9,013	0
Total other financing uses	(6,217,429)	0	(1,217,429)	0	(237,117)	0
INFLOWS/(OUTFLOWS)	2,282,955	422,886	466,020	(44,557)	3,490,573	42,333
CASH BASIS FUND BALANCE – Beginning of Year	117,214,265	12,895,115	117,202,250	12,907,131	119,497,220	13,318,001
CASH BASIS FUND BALANCE – End of Year / Quarter						
Unreserved/Undesignated	\$119,497,220	\$13,318,001	\$117,668,270	\$12,862,574	\$122,987,793	\$13,360,334
CASH BALANCE LESS INTEREST	\$119,497,220		\$117,668,270		\$122,987,793	
TOTAL CASH BALANCE	\$132,815,221		\$130,530,843		\$136,348,127	
CURRENT SITE LIABILITY	\$154,824,225		\$154,040,682		\$154,824,225 *	
EQUITY BALANCE	(\$35,327,005)		(\$36,372,412)		(\$31,836,432)	

*Final valuation as of June 30, 2022 should be included in this report for the 2nd quarter of fiscal year 2023.

ENVIRONMENTAL TRUST FUND
UNDERGROUND STORAGE TANKS

	Cash Basis 2022 Actual	Cash Basis 2023 as of 9.30.22	Fiscal Year 2023 Projected
ETF Ending Balance - UST	0.00	0.00	0.00
Environmental Trust Fund Federal	674,021.93 1,513,834.00	638,380.54 1,739,851.00	700,000.00 1,732,691.00
Revenue Available for Program	2,187,855.93	2,378,231.54	2,432,691.00
Expenditures:			
Department Expenditures for UST (ETF)	5,761,930.31	4,763,688.50	4,893,071.90
UST Federal Grant Expenditures	902,834.35	1,184,065.84	1,223,267.97
UST Site Specific Grant Expenditures	66,560.74	108.20	
Indirect Cost - % of Personnel Costs	1,673,959.24	1,676,499.24	1,617,895.47
Expenditures	8,405,284.64	7,624,361.78	7,734,235.34
Program Balance - End of Year	(6,217,428.71)	(5,246,130.24)	(5,301,544.34)
*Program Balance Transferred to Previous Year	(5,000,000.00)		
*Program Balance Transferred Out Current Year	5,000,000.00	5,000,000.00	0.00
Amount Shown on Financial Statement	(6,217,428.71)	(246,130.24)	(5,301,544.34)

*Note: To compensate for a low ETF cash balance, a portion of the program balance was transferred at an earlier time. This is just a change in timing of the transfer, no additional funds were transferred. The total amount transferred is still dictated by the final administrative expenditures.

Motor Fuel Trust Fund

Audit Reports

As of September 30, 2022

OPEN MOTOR FUEL AUDITS NOT IN LEGAL - (As of November 9, 2022)

Case #	AI #	Audit Date	Reason for Audit	Results	Potential/Actual Assessment or Credit	Collected/ (Credited)	Potential/Actual Remaining Balance	Status	
1	3-18-001	4005	Jul-17	Last Audited in 1999	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-18-009	100367	Jun-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-19-006	100271	Mar-19	Last Audited in 1997	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-19-011	71464	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-19-012	82327	Jun-19	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-21-003	71921	Oct-20	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-21-008	87320	May-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-21-009	22193	May-21	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
4	3-21-010	23413	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-22-002	100420	Nov-21	Never Audited	Unpaid Late Fess	\$57.57	\$0.00	\$57.57	Awaiting Payment
2	3-22-004	74724	Dec-21	Last Audited in 2016	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-22-007	205730	Apr-22	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
4	3-22-010	101149	Jun-22	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
5	3-22-011	194808	Jun-22	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-23-001	100464	Oct-22	Last Audited in 2015	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
Total						\$57.57	\$0.00	\$57.57	

Open Motor Fuel Audits in Legal (As of November 9, 2022)

Case Number	Audit Date	File Closed Date	PL-FY	Account No (WT)	Agency Interest	Fees Assessed	Interest Assessed	Penalty Amount	Total Amount Assessed	Collected	Amount Uncollectable	Remaining Balance	Credit	Bankruptcy	Date of Bankruptcy	Penalty	Audit File Closed	To Be Closed	Legal	Legal/Enf Date
1 3-04-003	4/6/2004		2004	02053B	100920	\$88,330.23	\$0.00	\$13,249.52	\$101,579.75	\$50,053.67	\$0.00	\$51,526.08	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	10/28/2013
2 3-10-002	1/20/2010		2010	02162	32054	\$59,106.05	\$0.00	\$15,813.78	\$74,919.83	\$30,912.72	\$0.00	\$44,007.11	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	3/28/2011
3 3-13-008	4/9/2013		2013	02390	41523	\$3,302.25	\$0.00	\$714.33	\$4,016.58	\$0.00	\$0.00	\$4,016.58	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	9/11/2013
Totals						\$150,738.53	\$0.00	\$29,777.63	\$180,516.16	\$80,966.39	\$0.00	\$99,549.77	\$0.00							

Plus: Case 3-10-002 Attorney Fees	<u>\$11,229.96</u>
Total Remaining Balance	<u>\$110,779.73</u>

Most recent Legal updates

- 1 A Judgment was entered against the company on 03/06/17 in the amount of \$51,907.98. This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **11/9/2022**.
- 2 The status remains the same for the second case. It's been with ODR for collection since October 14, 2015. We have not received any payments from ODR as of **11/9/2022**.
- 3 This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **11/9/2022**.

Motor Fuel Trust Fund

Reimbursement Application **and Eligibility Processing**

As of September 30, 2022

Trust Fund Status Overview Report

Report Date: 9/30/2022

Active Trust Fund Eligible Sites

Site Status	Site Count	Average Site Age	Current total cost
Corrective Action Phase	122	14.6	\$ 105,235,232
Investigation/Assessment Phase	137	3.4	\$ 12,539,637
Total	259	8.7	\$ 117,774,869

Cumulative Site Closures

Site Count	Processed Application Count	Recommended Payments
1,512	31,517	\$ 325,331,086

Corrective Action Approved Budget Summary for Active Sites

CAP Budget Approved Amounts	\$ 97,696,296
Current CAP Reimbursements	\$ 77,357,599
CAP budgeted amounts remaining :	\$ 20,338,698

Sites/releases that have been made TF eligible in the last 3 years but haven't submitted a TF reimbursement application =	22 sites
---	-----------------

Applications Pending

Application count	Amount Requested
49	\$ 1,324,937

Total Certified RACs **36 companies**

Total RAC's with Active Sites **26 companies**

Fiscal Year Summary

2022

	Applications Received		Applications Deficient/Returned		Applications Processed for payment			
	Count	Amount Requested	Count	Amount Requested	Count	Amount Recommended	Amount Disallowed	Deductible
1st Quarter	211	\$ 4,551,043	12	\$ 154,508	214	\$ 3,763,843	\$ 189,588	\$ 20,000
2nd Quarter								
3rd Quarter								
4th Quarter								
Fiscal Year Total	211	\$ 4,551,043	12	\$ 154,508	214	\$ 3,763,843	\$ 189,588	\$ 20,000

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
160594	Murphy Oil USA Inc - Murphy Express #8535	17	4/2/2018	9/23/2022	\$ 123,328	\$ -	\$ 46,187	\$ 22,838	\$ 35,149	\$ 10,902	\$ 597,029	\$ 18,253	\$ 34,293	\$ 68,734	\$ 345,441	Terrebonne	Southeast	\$ 631,322	\$ 29,154	\$ 602,168

Sites with LDEQ Approved Corrective Action Plans(CAP):

Report date:	9/30/2022
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Site Count (P):	122
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Costing Categories	Current Cost Reimbursements as of the Report Date*
Emergency_Initial Cost (B)	\$ 417,844
Investigation Cost (C)	\$ 11,496,506
Interim Monitoring Cost** (D)	\$ 6,974,157
Report Cost** (E)	\$ 8,099,221
Total Current Reimbursements (A) ***	\$105,235,232

LDEQ approved CAP Budgets (G + I = L):	\$ 97,696,296
CAP Reimbursements (F + H = M):	\$ 77,357,599
CAP budgeted amounts remaining (L - M = N):	\$ 20,338,698

Total Current Reimbursements (A)=	\$ 105,235,232
CAP budgeted amounts remaining (N) =	\$ 20,338,698
RAC estimated future costs beyond approved CAP (J) =	\$ 11,446,495
Estimated Total Cost to Closure (A + N + J = O) =	\$ 137,020,424

Estimated Average Cost of Sites in Corrective Action Phase (O / P)= \$ 1,123,118

Average Cost of Trust Fund Sites Closed in Previous Three Years = \$ 315,348

* - Note that the Trust Fund database doesn't track specific costing categories prior to approx. fiscal year 2000, thus older sites only track total cost before that time frame.

** - These are costs that are tracked prior to the site moving into the Corrective Action phase, after that the cost from these categories are tracked as CAP.

*** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report Date: 9/30/2022

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

Active Trust Fund Sites without an approved CAP by the ROG = 137

AI	TF AI Name	App Count	1st App Received Date	Last App Process date	Q	R	S	T	U	V	W			Y	Parish	Region	
					\$ 12,539,637	\$ 31,373	\$ 6,478,234	\$ 2,554,578	\$ 2,488,826	\$ 1,040,103	\$ 625,124	\$ 218,265					
					Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending		
1120	Madden Contracting Co LLC - Sibley Hot Mix Asphalt Plant	4	8/10/2020	8/18/2021	\$ 18,616	\$ -	\$ 15,341	\$ -	\$ 3,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
1586	Abbeville General Hospital	2	5/6/2022	9/23/2022	\$ 3,092	\$ -	\$ -	\$ -	\$ 3,092	\$ -	\$ -	\$ -	\$ 40,530	\$ -	\$ -	Vermilion	Acadiana
4663	Brothers Food Mart #128	1	5/6/2022	6/8/2022	\$ 2,904	\$ -	\$ -	\$ -	\$ 2,904	\$ -	\$ -	\$ -	\$ 36,785	\$ -	\$ -	Jefferson	Southeast
7991	RaceTrac Petroleum Inc - RaceTrac #2463	1	4/20/2022	5/6/2022	\$ 908	\$ -	\$ -	\$ -	\$ 908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
8351	Alsadik Inc - Super Discount Zone	7	2/18/2020	5/6/2022	\$ 49,419	\$ -	\$ 47,942	\$ -	\$ 11,477	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
9019	VA Building	4	11/23/2020	10/27/2021	\$ 32,919	\$ -	\$ 26,792	\$ -	\$ 6,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
13404	I-10 Rayne Travel Center	6	12/3/2020	5/6/2022	\$ 18,459	\$ -	\$ 13,798	\$ -	\$ 4,661	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Acadia	Acadiana
13684	Circle K #9725	4	2/4/2021	8/10/2021	\$ 25,323	\$ -	\$ 21,580	\$ -	\$ 3,743	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
14993	Shell - Gently Blvd	8	11/23/2020	5/27/2022	\$ 53,966	\$ -	\$ 18,938	\$ 7,510	\$ 13,903	\$ -	\$ -	\$ 13,615	\$ 25,954	\$ -	\$ -	Orleans	Southeast
15149	Egan Stopping Center	34	11/26/2014	9/7/2022	\$ 289,680	\$ -	\$ 59,403	\$ 47,432	\$ 46,460	\$ 103,241	\$ -	\$ 38,143	\$ 192,692	\$ -	\$ -	Acadia	Acadiana
15402	Winmill Specialties Inc	7	9/3/2020	1/26/2022	\$ 36,384	\$ -	\$ 32,695	\$ -	\$ 13,690	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,556	Iberia	Acadiana
15973	Brothers Food Mart #130	4	4/23/2021	8/31/2022	\$ 42,561	\$ -	\$ 34,058	\$ -	\$ 3,892	\$ -	\$ -	\$ 4,611	\$ 35,365	\$ -	\$ -	Jefferson	Southeast
20839	ABD Plus Inc	5	4/30/2021	6/8/2022	\$ 90,057	\$ -	\$ 49,741	\$ 18,068	\$ 22,249	\$ -	\$ -	\$ -	\$ 27,324	\$ -	\$ 25,346	Rapides	Northeast
22328	R L Little Oil Co Inc	7	8/19/2020	8/6/2021	\$ 137,074	\$ -	\$ 56,448	\$ -	\$ 22,616	\$ -	\$ -	\$ 78,010	\$ -	\$ -	\$ -	Webster	Northwest
22922	Short Stop #6	9	7/29/2019	9/9/2022	\$ 66,474	\$ -	\$ 32,418	\$ -	\$ 19,931	\$ 4,923	\$ -	\$ 9,201	\$ 39,662	\$ -	\$ -	Lafayette	Acadiana
22945	Super D Food Mart	1	8/19/2022	9/9/2022	\$ 933	\$ -	\$ -	\$ -	\$ 933	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
24895	Pineville Texaco	5	10/20/2021	7/8/2022	\$ 67,000	\$ -	\$ 64,751	\$ -	\$ 4,118	\$ 8,130	\$ -	\$ -	\$ 44,379	\$ -	\$ 32,163	Rapides	Northeast
25418	Sam Essmeier	31	4/9/2015	9/9/2022	\$ 232,275	\$ -	\$ 108,612	\$ 93,054	\$ 50,609	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
25835	Cheneyville Grocery	4	6/28/2021	9/9/2022	\$ 54,486	\$ -	\$ 48,392	\$ 3,970	\$ 2,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
31384	Love's Travel Stop #240	4	1/28/2022	8/5/2022	\$ 19,574	\$ -	\$ 15,247	\$ -	\$ 4,327	\$ -	\$ -	\$ -	\$ 32,612	\$ -	\$ -	West Baton R	Capital
31776	Pumpelly Oil Acquisitions LLC	19	7/22/2015	8/19/2022	\$ 109,832	\$ -	\$ 49,537	\$ 42,768	\$ 26,935	\$ 3,395	\$ -	\$ 7,198	\$ 26,072	\$ -	\$ -	Calcasieu	Southwest
38052	Magnolia Discount	11	6/6/2016	4/29/2022	\$ 39,221	\$ -	\$ 17,122	\$ -	\$ 10,705	\$ -	\$ -	\$ 21,393	\$ 30,707	\$ -	\$ -	Orleans	Southeast
41035	Rushing Corner	6	10/30/2020	9/14/2022	\$ 53,804	\$ -	\$ 34,357	\$ 10,231	\$ 9,216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Livingston	Capital
43008	Rebecca's Grocery	7	1/4/2021	4/8/2021	\$ 51,381	\$ -	\$ 49,161	\$ -	\$ 12,219	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sabine	Northwest
67872	Alamo First Stop	19	12/13/2017	5/27/2022	\$ 107,121	\$ -	\$ 61,832	\$ 21,015	\$ 34,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68614	Raeco of Thibodaux	5	12/20/2021	9/2/2022	\$ 28,949	\$ -	\$ 24,718	\$ -	\$ 14,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
68740	Topsy Fast Stop Inc	24	3/4/2016	8/31/2022	\$ 163,182	\$ -	\$ 92,710	\$ 37,002	\$ 43,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
69027	Tony #3	29	10/27/2015	9/21/2022	\$ 219,449	\$ -	\$ 75,474	\$ 42,706	\$ 45,813	\$ 65,456	\$ -	\$ -	\$ 74,194	\$ -	\$ -	Iberia	Acadiana
69370	Lightwood Grocery	8	3/23/2021	9/29/2022	\$ 273,695	\$ -	\$ 214,340	\$ 35,857	\$ 23,498	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Morehouse	Northeast
69413	Jester's Court	1	8/15/2022	9/28/2022	\$ 31,859	\$ -	\$ 18,717	\$ -	\$ 3,333	\$ -	\$ -	\$ 9,809	\$ 40,397	\$ -	\$ -	Lafourche	Southeast
69554	Tiger Mart	28	4/9/2015	9/9/2022	\$ 279,875	\$ -	\$ 75,142	\$ 42,317	\$ 49,710	\$ 92,807	\$ -	\$ 29,899	\$ 126,222	\$ -	\$ -	Calcasieu	Southwest
69752	Spearman's Exxon	2	7/23/2021	11/19/2021	\$ 46,466	\$ -	\$ 45,008	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
69788	Shorty's	12	5/7/2019	9/9/2022	\$ 70,171	\$ -	\$ 37,023	\$ 15,041	\$ 28,107	\$ -	\$ -	\$ -	\$ 37,177	\$ -	\$ -	Calcasieu	Southwest
69837	Flash Market #293	9	2/21/2020	8/24/2022	\$ 66,447	\$ -	\$ 57,133	\$ -	\$ 19,314	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
69844	AK's Express	4	7/26/2022	8/10/2022	\$ 27,358	\$ -	\$ 29,793	\$ -	\$ 7,566	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
70017	Circle K #9717	7	10/22/2020	8/24/2022	\$ 51,290	\$ -	\$ 38,640	\$ 1,052	\$ 6,622	\$ 130	\$ -	\$ 4,846	\$ 43,106	\$ -	\$ -	East Baton R	Capital
70136	B&M #5	12	7/8/2010	8/10/2012	\$ 17,987	\$ -	\$ 7,713	\$ 7,674	\$ 12,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
70242	Hit-n-Run Food Stores #09	12	5/7/2019	9/14/2022	\$ 157,373	\$ -	\$ 118,416	\$ 20,057	\$ 18,901	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
70294	Kart-N-Karry	9	1/14/2020	5/27/2022	\$ 63,713	\$ -	\$ 38,292	\$ 14,998	\$ 20,423	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. John the E	Southeast

AI	TI AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
70333	The Outpost LLC	2	2/15/2022	7/8/2022	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
70413	Sundowner C Store	3	4/1/2021	4/16/2021	\$ 27,589	\$ -	\$ 30,178	\$ -	\$ 7,411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
70725	Shongaloo Crossroads Grocery	8	12/28/2020	6/8/2022	\$ 89,243	\$ -	\$ 61,062	\$ 12,433	\$ 15,748	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
70803	Momi Petroleum LLC	29	11/29/2016	9/7/2022	\$ 229,380	\$ -	\$ 129,340	\$ 56,756	\$ 53,284	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
70913	Dabb's Quick Stop Inc	3	10/30/2020	3/9/2022	\$ 24,472	\$ -	\$ 19,063	\$ -	\$ 5,409	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
70967	Brothers Food Mart #151	13	5/26/2020	9/23/2022	\$ 66,052	\$ -	\$ 36,314	\$ 14,692	\$ 20,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70977	Brothers Food Mart #147	9	7/29/2019	9/23/2022	\$ 62,771	\$ -	\$ 37,389	\$ 12,243	\$ 13,139	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70980	LA Gas LLC dba Discount Zone	3	1/8/2021	9/22/2021	\$ 21,405	\$ -	\$ 10,807	\$ -	\$ 10,598	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70985	EZ Fuel LLC	22	8/12/1991	2/2/2022	\$ 119,295	\$ -	\$ 18,010	\$ 26,105	\$ 28,011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70990	Brothers Food Mart #111	15	12/4/2017	10/6/2021	\$ 552,903	\$ -	\$ 51,725	\$ 228,446	\$ 40,114	\$ 221,181	\$ -	\$ 21,437	\$ 50,150	\$ -	\$ -	Jefferson	Southeast
70995	Brothers Food Mart #12	10	9/17/2019	11/5/2021	\$ 67,482	\$ -	\$ 41,102	\$ 8,930	\$ 22,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
71015	Rende's Quick Stop #4	2	4/22/2021	10/26/2021	\$ 86,898	\$ -	\$ 65,163	\$ -	\$ 21,735	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
71287	M & A Shell Inc	6	1/28/2019	9/7/2022	\$ 63,079	\$ -	\$ 37,144	\$ 9,454	\$ 16,482	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71299	A&S City LLC	24	12/15/2017	8/31/2022	\$ 215,135	\$ -	\$ 100,360	\$ 70,478	\$ 54,297	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
71345	Hollywood Mini-Mart	3	12/7/2021	7/20/2022	\$ 58,529	\$ -	\$ 58,535	\$ -	\$ 3,791	\$ 6,203	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71438	Sligo Country Store	28	5/19/2016	9/21/2022	\$ 93,815	\$ -	\$ 23,350	\$ 13,505	\$ 24,924	\$ 42,271	\$ -	\$ -	\$ 51,607	\$ -	\$ -	Bossier	Northwest
71541	Magazine Fuel LLC	14	8/19/2020	8/17/2022	\$ 75,210	\$ -	\$ 30,323	\$ 15,170	\$ 21,365	\$ 8,590	\$ -	\$ 9,761	\$ 33,807	\$ -	\$ -	Orleans	Southeast
71614	Rouses Market #33	1	7/8/2022	8/10/2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,606	Jefferson	Southeast
71971	Port Allen Ventures LLC - Cajun Circus Travel Plaza & Casino	3	1/13/2022	9/14/2022	\$ 9,834	\$ -	\$ -	\$ -	\$ 3,612	\$ 6,222	\$ -	\$ -	\$ 37,625	\$ -	\$ -	West Baton R	Capital
72038	Downtown Express	31	4/11/2011	10/30/2020	\$ 177,944	\$ -	\$ 104,478	\$ 39,851	\$ 43,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
72448	Acadiana Market	11	6/23/2020	8/12/2022	\$ 97,458	\$ -	\$ 54,341	\$ 17,078	\$ 18,931	\$ -	\$ -	\$ 7,109	\$ 13,244	\$ -	\$ -	Lafayette	Acadiana
72457	Jewella Street Service Center	12	8/21/2015	4/14/2021	\$ 126,021	\$ -	\$ 43,535	\$ -	\$ 20,500	\$ 71,986	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
72473	Jonesville Exxon	3	11/18/2021	6/30/2022	\$ 59,903	\$ -	\$ 58,112	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,974	Catahoula	Northeast
72500	165 Service Center & Detail Center	2	1/29/2021	3/17/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	LaSalle	Northeast
72502	Get Airport	9	11/16/2021	7/27/2022	\$ 127,670	\$ -	\$ 87,694	\$ 10,199	\$ 22,051	\$ 17,727	\$ -	\$ -	\$ 22,144	\$ -	\$ 28,344	Jefferson	Southeast
72653	Bossier Bulk Plant	5	7/14/2020	4/29/2022	\$ 4,715	\$ -	\$ 23,870	\$ -	\$ 5,559	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,303	Bossier	Northwest
73254	Food E	14	10/2/2012	3/18/2022	\$ 39,776	\$ -	\$ 45,980	\$ -	\$ 3,796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Allen	Southwest
73335	Plain Dealing Shell	4	7/23/2020	2/28/2021	\$ 56,363	\$ -	\$ 46,321	\$ -	\$ 10,043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
73541	Sammy's Service Station	6	1/29/2021	5/20/2022	\$ 46,996	\$ -	\$ 35,337	\$ 10,237	\$ 11,422	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Martin	Acadiana
73756	Pennywise #1	21	7/9/2018	9/28/2022	\$ 187,512	\$ -	\$ 126,807	\$ 28,406	\$ 43,267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
73792	Drew's Conoco	91	1/28/2000	9/9/2022	\$ 642,700	\$ -	\$ 170,728	\$ 336,830	\$ 131,696	\$ 7,810	\$ -	\$ -	\$ 8,881	\$ -	\$ -	Jefferson Dav	Southwest
74012	University Stores LLC	7	10/21/2019	9/10/2021	\$ 39,888	\$ -	\$ 26,314	\$ -	\$ 5,855	\$ -	\$ -	\$ 17,719	\$ 39,998	\$ -	\$ -	Lafayette	Acadiana
74019	Speed Zone	2	10/21/2021	9/14/2022	\$ 22,748	\$ -	\$ 21,290	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
74271	Sunshine Grocery #2	16	10/21/2019	9/2/2022	\$ 161,615	\$ -	\$ 118,382	\$ 24,199	\$ 29,034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74276	Fast Stop	8	10/28/2019	8/24/2022	\$ 72,427	\$ -	\$ 78,178	\$ 96	\$ 14,153	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74386	Melody's One Stop	7	4/1/2021	9/21/2022	\$ 60,467	\$ -	\$ 50,984	\$ -	\$ 19,482	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast
74456	General Sheet Metal Co (SP# 024-04-0115)	69	6/7/2002	7/29/2022	\$ 357,418	\$ -	\$ 135,834	\$ 122,569	\$ 102,955	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74498	Circle K #2740620	13	4/17/2019	8/17/2022	\$ 128,487	\$ -	\$ 85,929	\$ 8,227	\$ 20,760	\$ 13,571	\$ -	\$ -	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
74776	Mel's Grocery LLC	7	12/14/2017	2/23/2022	\$ 77,596	\$ -	\$ 62,905	\$ -	\$ 19,691	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
75168	East Side Cash & Carry Inc	1	8/15/2022	9/16/2022	\$ 910	\$ -	\$ -	\$ -	\$ 910	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
75170	Brothers Food Mart #122	16	5/8/2018	5/27/2022	\$ 128,452	\$ -	\$ 56,630	\$ 22,882	\$ 25,168	\$ 4,932	\$ -	\$ 18,840	\$ 42,266	\$ -	\$ -	Orleans	Southeast
75177	Circle K #1713	10	1/30/2018	3/4/2022	\$ 84,485	\$ 21,762	\$ 43,716	\$ -	\$ 13,523	\$ 5,483	\$ -	\$ -	\$ 39,802	\$ -	\$ -	Lafayette	Acadiana
75178	Circle K #2701691	16	5/25/2018	5/6/2022	\$ 155,651	\$ -	\$ 88,043	\$ 17,308	\$ 26,981	\$ 10,638	\$ -	\$ 17,680	\$ 34,265	\$ -	\$ -	Lafayette	Acadiana

AI	Tr AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
75188	Circle K #4533	38	7/10/2012	8/17/2022	\$ 337,527	\$ -	\$ 136,772	\$ 72,443	\$ 61,924	\$ -	\$ -	\$ 77,004	\$ 92,296	\$ -	\$ -	Lafayette	Acadiana
75315	Grimmett Drive Grocery	15	5/25/2016	8/10/2022	\$ 217,114	\$ -	\$ 157,284	\$ 40,685	\$ 29,145	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
75325	Circle K #8191	3	2/2/2022	8/24/2022	\$ 44,489	\$ -	\$ 42,698	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
75327	Circle K #8185	19	8/21/2018	8/19/2022	\$ 245,645	\$ -	\$ 100,337	\$ 80,592	\$ 33,385	\$ 3,999	\$ -	\$ 32,332	\$ 36,331	\$ -	\$ -	Caddo	Northwest
75342	Circle A Mini Mart #1	2	2/8/2022	3/16/2022	\$ 8,608	\$ -	\$ 17,150	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
75346	Circle K #8050	6	1/28/2020	8/19/2022	\$ 40,040	\$ -	\$ 24,941	\$ 3,403	\$ 11,697	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
75357	Franklin Shell	8	9/27/2019	9/21/2022	\$ 84,495	\$ -	\$ 26,184	\$ 204	\$ 17,412	\$ 4,476	\$ -	\$ 36,219	\$ 49,246	\$ -	\$ -	Orleans	Southeast
75394	Otto's #4	44	4/25/2011	1/13/2021	\$ 150,708	\$ -	\$ 49,747	\$ 82,723	\$ 28,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
75424	Evans Oil Company LLC - S Mart 1	14	3/27/2020	7/13/2022	\$ 361,395	\$ -	\$ 115,222	\$ 24,607	\$ 32,997	\$ 198,569	\$ -	\$ -	\$ 291,122	\$ -	\$ 10,712	Richland	Northeast
75564	Cooyon's LLC	35	2/11/2013	9/9/2022	\$ 202,427	\$ 4,096	\$ 82,337	\$ 60,662	\$ 46,723	\$ 13,609	\$ -	\$ -	\$ 26,055	\$ -	\$ -	Avoyelles	Northeast
75752	The Ville Food Store	20	2/20/2018	9/9/2022	\$ 191,603	\$ -	\$ 69,928	\$ 29,689	\$ 45,307	\$ 6,889	\$ -	\$ 39,790	\$ 69,763	\$ -	\$ -	St. Martin	Acadiana
75998	Marion Food Mart				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,125	Union	Northeast
76577	Express Food & Fuel LLC	10	4/21/2020	9/2/2022	\$ 69,631	\$ -	\$ 36,606	\$ 15,703	\$ 17,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Plaquemines	Southeast
76774	Cash Magic Lake Charles	20	8/4/2008	7/15/2022	\$ 79,030	\$ 515	\$ 29,406	\$ -	\$ 20,857	\$ 47,472	\$ -	\$ 780	\$ 77,570	\$ -	\$ -	Calcasieu	Southwest
77031	Hebert's #501	3	4/23/2021	3/23/2022	\$ 29,157	\$ -	\$ 27,699	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
77334	Mitali Express LLC - Jiffy Mart #4	9	5/26/2020	9/9/2022	\$ 80,869	\$ -	\$ 48,805	\$ 6,125	\$ 17,045	\$ 4,547	\$ -	\$ 4,347	\$ 42,526	\$ -	\$ -	Livingston	Capital
77502	Pace Properties LLC - Wink's Handy Stop	3	1/21/2021	3/31/2021	\$ 2,443	\$ -	\$ 6,042	\$ -	\$ 1,401	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
77802	Turner's Grocery	9	1/29/2021	9/9/2022	\$ 43,779	\$ -	\$ 46,114	\$ 4,290	\$ 4,398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
78161	Shop Rite #69	2	8/4/2021	8/31/2022	\$ 23,984	\$ -	\$ 22,526	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
78225	Circle K #7772	10	5/12/2020	8/19/2022	\$ 42,241	\$ -	\$ 18,617	\$ 2,942	\$ 5,999	\$ -	\$ -	\$ 14,684	\$ 14,684	\$ -	\$ -	Rapides	Northeast
78323	RaceTrac Petroleum Inc - RaceTrac #482	4	3/14/2022	6/8/2022	\$ 15,241	\$ -	\$ 11,887	\$ -	\$ 3,354	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
78403	Hwy 10 Chevron	64	7/14/2009	6/9/2021	\$ 174,868	\$ -	\$ 39,910	\$ 82,213	\$ 45,405	\$ 1,579	\$ -	\$ 15,761	\$ 32,333	\$ -	\$ -	Washington	Southeast
78434	Pelican Grocery	22	4/21/2016	8/10/2022	\$ 255,190	\$ -	\$ 142,612	\$ 83,328	\$ 39,249	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DeSoto	Northwest
78571	Traffic Solutions Louisiana LLC	10	4/30/2019	9/21/2022	\$ 63,605	\$ -	\$ 36,233	\$ 6,593	\$ 20,779	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
78629	C&S Quick Stop & Deli	2	3/29/2021	9/24/2021	\$ 14,311	\$ -	\$ 13,746	\$ -	\$ 10,565	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
78720	Full of Grace Inc	19	5/31/2018	4/29/2022	\$ 260,313	\$ -	\$ 116,955	\$ 101,061	\$ 29,894	\$ 3,161	\$ -	\$ 19,816	\$ 32,673	\$ -	\$ -	Tangipahoa	Capital
78778	Go-Bears #27 & Diamond Jims Casino	15	12/13/2017	9/14/2022	\$ 62,589	\$ -	\$ 48,584	\$ 6,787	\$ 17,217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
78806	RaceTrac #488	1	3/14/2022	4/14/2022	\$ 908	\$ -	\$ -	\$ -	\$ 908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
78968	Awan Enterprises LLC - Jean Lafitte RV Park	4	6/7/2021	9/9/2022	\$ 34,306	\$ -	\$ 20,724	\$ -	\$ 4,124	\$ 4,604	\$ -	\$ 4,854	\$ 43,834	\$ -	\$ -	Calcasieu	Southwest
79075	University Texaco	12	1/21/2020	5/20/2022	\$ 45,407	\$ -	\$ 34,472	\$ 2,828	\$ 18,107	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital
79562	Formerly Dubberly General Store	9	5/26/2021	8/17/2022	\$ 103,345	\$ -	\$ 76,606	\$ 17,117	\$ 19,622	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
79629	Murphy Oil USA #5532	2	3/10/2022	6/22/2022	\$ 8,294	\$ -	\$ 9,361	\$ -	\$ 4,852	\$ 4,081	\$ -	\$ -	\$ 32,532	\$ -	\$ 4,489	Acadia	Acadiana
79690	Delcambre Fuel Depot #21917	3	2/8/2022	9/16/2022	\$ 8,495	\$ -	\$ 7,037	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vermilion	Acadiana
79918	Pilot Travel Centers LLC - Pilot Travel Center #428	9	12/3/2018	7/28/2021	\$ 56,607	\$ -	\$ 55,921	\$ -	\$ 15,685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
79948	IAC 113	16	9/21/2010	9/14/2022	\$ 168,465	\$ -	\$ 168,884	\$ 3,115	\$ 16,466	\$ -	\$ -	\$ -	\$ 11,631	\$ -	\$ 20,719	Catahoula	Northeast
80698	Elysian 166	4	1/31/2020	8/11/2021	\$ 22,621	\$ -	\$ 20,393	\$ -	\$ 2,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
82083	Speedy Stop of Iowa	13	10/25/2019	7/8/2022	\$ 103,723	\$ -	\$ 52,097	\$ 11,141	\$ 21,845	\$ 5,033	\$ -	\$ 13,606	\$ 18,639	\$ -	\$ -	Calcasieu	Southwest
87092	River Bend Truck Stop of St Rose	1	8/9/2022	9/7/2022	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
88084	Pilot Travel Centers LLC #1164	15	9/3/2020	7/20/2022	\$ 45,613	\$ -	\$ 24,340	\$ 27,103	\$ 14,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast

AI	Tr AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
89047	St Martin Truck & Casino Plaza LLC	7	10/30/2020	5/20/2022	\$ 59,384	\$ -	\$ 31,162	\$ 5,328	\$ 12,954	\$ -	\$ -	\$ 9,940	\$ 40,362	\$ -	\$ -	St. Martin	Acadiana
93504	Discount Value	11	9/10/2019	9/28/2022	\$ 92,544	\$ -	\$ 33,413	\$ 20,671	\$ 23,685	\$ 15,467	\$ -	\$ 19,308	\$ 88,551	\$ -	\$ -	Orleans	Southeast
94240	Silvers Travel Plaza & Casino	13	2/13/2014	4/29/2016	\$ 32,965	\$ -	\$ 15,017	\$ 10,192	\$ 17,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
96217	LaPlace Travel Center LLC	2	6/7/2021	12/22/2021	\$ 15,552	\$ -	\$ 8,679	\$ -	\$ 2,161	\$ -	\$ -	\$ 4,712	\$ 21,670	\$ -	\$ -	St. John the B	Southeast
96391	Brenton Investment Corporation - Hit-N-Run #10	46	8/19/2013	9/9/2022	\$ 222,904	\$ 5,000	\$ 66,652	\$ 75,912	\$ 50,124	\$ 9,551	\$ -	\$ -	\$ 28,716	\$ -	\$ -	St. Martin	Acadiana
98410	Circle K Stores #2709685				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,125	St. Tammany	Southeast
98733	Minden Truck Center LLC dba Big Top Travel Center & Casino LLC	2	11/29/2021	5/25/2022	\$ 33,539	\$ -	\$ 32,081	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Richland	Northeast
106795	Cash Magic Breaux Bridge LLC	4	9/20/2021	7/22/2022	\$ 31,284	\$ -	\$ 14,045	\$ -	\$ 5,726	\$ -	\$ -	\$ 11,513	\$ 36,448	\$ -	\$ -	St. Martin	Acadiana
130087	Scott Chevron Express #3	7	10/30/2020	9/7/2022	\$ 55,651	\$ -	\$ 11,229	\$ 29,081	\$ 11,009	\$ -	\$ -	\$ 4,331	\$ 39,718	\$ -	\$ -	Lafayette	Acadiana
138347	Friends and Family Market	11	5/1/2020	9/28/2022	\$ 92,478	\$ -	\$ 34,291	\$ 22,223	\$ 23,211	\$ 10,269	\$ -	\$ 2,485	\$ 44,918	\$ -	\$ -	Beauregard	Southwest
146137	Y Not Stop Ville Platte - Barber Spur	2	5/5/2022	6/29/2022	\$ 25,977	\$ -	\$ 16,436	\$ -	\$ 5,171	\$ -	\$ -	\$ 4,370	\$ 18,833	\$ -	\$ -	Evangeline	Acadiana
147925	Davis Country Store	17	8/9/2017	9/2/2022	\$ 157,437	\$ -	\$ 96,987	\$ 35,035	\$ 35,415	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest
148935	Love's Travel Stop #362	1	6/27/2022	7/15/2022	\$ 19,406	\$ -	\$ 14,878	\$ -	\$ 4,528	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
164529	Plain Dealing Fuel Stop	9	11/23/2020	7/20/2022	\$ 84,083	\$ -	\$ 54,171	\$ 16,076	\$ 23,836	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
184696	RaceTrac Petroleum Inc - RaceTrac #2352	3	4/20/2022	5/13/2022	\$ 12,516	\$ -	\$ 9,701	\$ -	\$ 2,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
195602	Get N Go	4	10/14/2021	9/28/2022	\$ 81,014	\$ -	\$ 54,755	\$ 7,866	\$ 16,290	\$ 12,103	\$ -	\$ -	\$ 40,137	\$ -	\$ 27,804	Ouachita	Northeast

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report date:

9/30/2022

Site Count (X) :

137

Costing Categories	Current Cost Reimbursements as of the Report Date*	Current Average Cost (Category cost / X)
Emergency_Initial Cost (R)	\$ 31,373	\$ 229
Investigation Cost (S)	\$ 6,478,234	\$ 47,286
Interim Monitoring Cost (T)	\$ 2,554,578	\$ 18,647
Report Cost (U)	\$ 2,488,826	\$ 18,167
Interim Corrective Action Cost (V + W)	\$ 1,665,227	\$ 12,155
Pending Applications (Y)	\$ 218,265	
Current Total Reimbursements + Pending applications (Q + Y) **	\$ 12,757,902	\$ 93,123

* - Note that the Trust Fund database doesn't track the specific costing categories prior to approximately fiscal year 2000, thus older sites only tracked total cost before that time frame.

** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

**Trust Fund Sites that had a Release Granted "No Further Action" Status
July 1, 2022 through September 30, 2022**

Report Date: **October 4, 2022**

NFA total = 4 sites

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
73756	Pennywise #1	New Iberia	21	09-Jul-18	28-Sep-22	20-Sep-22	\$ 187,512	Jesco
13632	Circle K #9720	Baton Rouge	45	09-Jan-13	31-Aug-22	20-Sep-22	\$ 630,326	Jones Environmental, Inc.
79629	Murphy Oil USA #5532	Crowley	2	10-Mar-22	22-Jun-22	15-Sep-22	\$ 8,294	PPM
1894	Eddie's Exxon	Pineville	80	01-May-97	16-Sep-22	16-Aug-22	\$ 980,349	SEMS

** Total Amount Recommended - Represents the total Trust Fund recommended amounts as of the Report date. Often Trust Fund receives additional applications after the NFA date.